**SCRTP – MERCHANT TRANSMISSION DEVELOPER**

**PROJECT INFORMATION AND DATA**

I. INTRODUCTION

All capitalized terms herein shall have the meaning as described in the Transmission Providers’ Attachment Ks, unless otherwise defined herein.

Merchant Transmission Developers are required to provide adequate information and data to allow the Transmission Providers to assess the potential reliability and operational impacts of the Merchant Transmission Developer’s proposed transmission facilities on the SCRTP Planning Region and neighboring Planning Regions. In order to construct, own, operate and maintain transmission facilities within the SCRTP footprint, a Merchant Transmission Developer must demonstrate and the SCRTP Enrolled Transmission Providers must confirm that any such transmission facility will not compromise local or regional reliability.

The merchant transmission facility’s owner and operator is responsible for meeting all applicable FERC, NERC, SERC, South Carolina Public Service Commission regulatory requirements, as well as the requirements stated in the interconnected Transmission Provider’s Facility Connection Requirements document (FCR) (as required by NERC Reliability Standard FAC-001). The FCR describes the Transmission Providers’ requirements for interconnecting bulk transmission facilities operating at voltages of 100 kV or above. Merchant Developers are encouraged to review the FCR prior to submitting this application. The FCR may be obtained by sending an email request to [NSA\_SCRTP\_Administrator@scana.com](mailto:NSA_SCRTP_Administrator@scana.com). Merchant Transmission Developers must comply with all of the requirements of the FCR and agree to provide compliance updates on an ongoing basis.

The Merchant Transmission Developer must complete the questions below and submit the completed form by email to [NSA\_SCRTP\_Administrator@scana.com](mailto:NSA_SCRTP_Administrator@scana.com).

II. CONTACT INFORMATION

|  |  |  |
| --- | --- | --- |
| Company Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Primary Contact Name: | Position/Title: | |
| Phone Number: | Email: | |

III. PROJECT INFORMATION

Please provide the following information, where available:

1. Project Name:
2. Project Description:
3. Schedule Information

Construction Schedule:

Target Start Date:

Target Completion Date:

Initial Connection Date (Target):

Commercial Operation Date (Target):

1. Project Scope

Capacity (MW):

Length (miles):

Voltage (kV):       Type (select one)  AC  DC

Any additional scope information:

1. Network Terminations and Configurations

1. Load Flow Data

Attach load flow data to this form in Siemens/PTI PSS/E power flow .raw or .sav format

1. Stability Data

Attach stability data to this form as a .dyr file, including model name and associated parameters, in Siemens/PTI PSS/E standard model

1. Short Circuit Data

Attach short circuit data to this form in Siemens/PTI PSS/E .raw or .seq format

1. HVDC Data (as applicable):

1. Other technical data necessary to assess potential impacts (as applicable):

NOTE: Additional information supporting the project may be attached to this form.

IV. SIGNATURE

By executing this form, the undersigned certifies that the undersigned is authorized to do so in the name and on behalf of the Merchant Transmission Developer and further certifies that the information provided in this form is complete and correct.

Name:       Title:

Signature:

Date: